



### Ventilation control of OA

This reads 520 ppm.  
This reads 516 ppm.

From a well-managed large building in mid-winter, supplying about 10x too much outside air.

**"Outside air control – the most cost-effective energy efficiency measure of all" - R. Bishop, EMANZ conference 2015**

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### Savings Potential by End-Use

- Shown as cost effective in E Source analysis (1989-93)
 

• Lighting	90%
• Heating	90%
• Cooling	90%
• Appliances	75%
• Motors	40%

Compared to new U.S. buildings, early 1990's  
*(IF - you do everything right the first time)*

### Savings opportunities (cont'd)

- Projects with paybacks under ½ year aren't normally done correctly.
  - Normally these are operational / control, and need proper commissioning to work right.
  - So, add commissioning cost to get up to ½ year SPB
- EUI / EnPI indicates svgs potential.
  - More complicated buildings -> higher EnPIs, but also more savings opportunities.

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### Unusual savings opportunities

- An electricity-intensive factory ignored their compressed air services.
  - Estimated savings = 1 GWh/yr at 0.5 yr SPB
- Transformers were 40+ years old, noisy and hot
  - Estimated as only ~95% efficient
  - New ones were 99+% efficient
  - Estimated savings = 3 GWh/yr @ 3yr SPB
  - One failed, with a 6 month replacement time.

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## 2. Commissioning is necessary, cost-effective

- ESPECIALLY for low cost operational savings, too low a budget often compromises results.
- "Metering projects have a 90% failure rate"
- Some follow-up is NECESSARY to get projects to actually save energy.

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### Commissioning cost-effectiveness

- Lawrence Berkeley National Laboratory analysed ~100 US HVAC retro-commissioning projects
- On average, 15% energy savings (whole-building) were achieved from existing building commissioning
- Median "Payback": 0.7 years
- Non-energy benefits: \$2.70/sq.m.

• Reference: The Cost-Effectiveness of Commercial Buildings Commissioning, Evan Mills, et.al., Lawrence Berkeley National Laboratory, November 2004.

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### 3. Energy analysis (M&V) is necessary, cost-effective

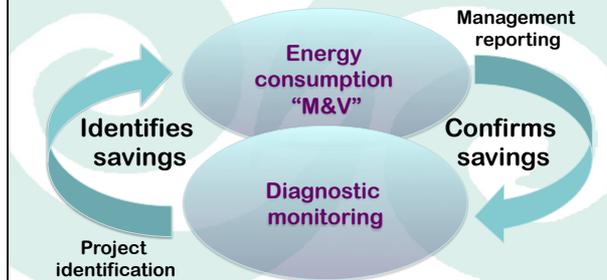
- The most important factor in improving energy performance is:

#### REGULAR ANALYSIS OF ENERGY DATA

- Source: Eli Court (ClimateWorks Australia) at 2015 EMANZ conference.

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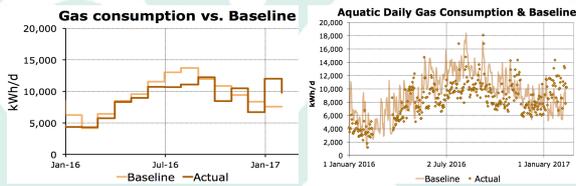
### Two main components of energy analysis



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### 4. Daily energy analysis is best

- Monthly analysis is simple, using invoice data.
- These two graphs show the same data.



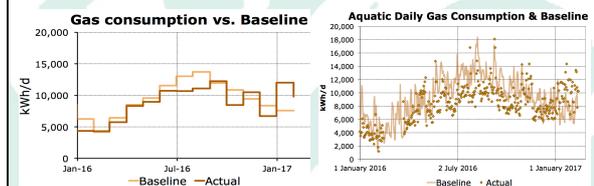
- Monthly is easier to read, at first glance.

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### Daily energy analysis advantage

When a problem occurs (as in Jan 2017)...

With monthly data/analysis only, the higher consumption may be just a one-off "glitch".



But daily analysis shows it's consistent, problem.

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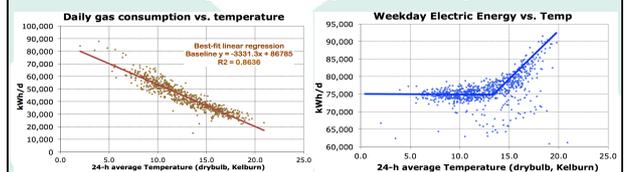
### 5. Temperature-adjusted baselines are best

- Most energy monitoring just shows this month's consumption vs. same month, previous year.



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### Temperature is the main driver of most buildings' energy consumption

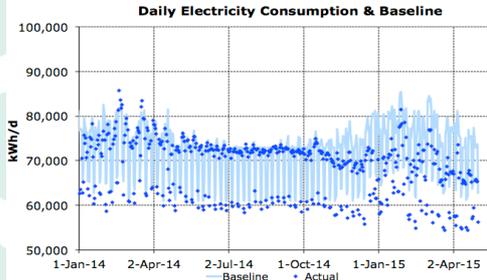


- Gas (heating) and electricity (cooling) closely follow outdoor air temperature.

- For industrial facilities, production is generally a main driver of energy consumption.

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### Temperature-adjusted baselines are

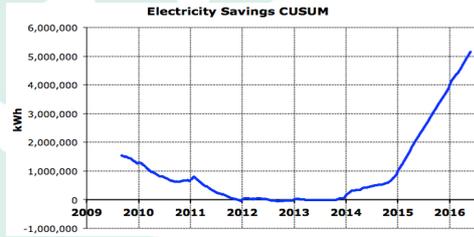


- Baseline can be adjusted each day (or month) for accurate savings calculations.

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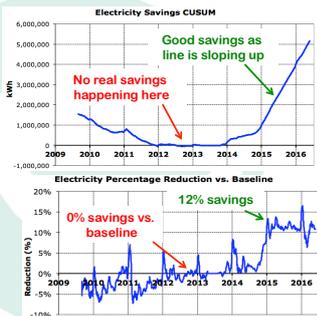
### 6. Best M&V metric: % savings

- Cumulative energy savings (vs. a baseline) are often reported as CUSUM.
- “The bottom line” in guaranteed savings projects.



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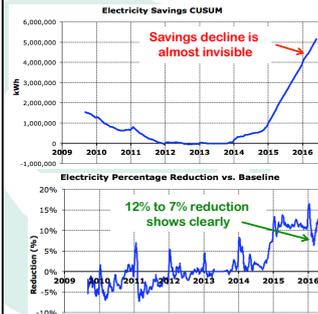
### % savings is slope of CUSUM line



- CUSUM slope shows how fast savings are being achieved.
- % Savings =  $\frac{\text{daily savings}}{\text{daily baseline}}$
- Higher % savings means faster growing CUSUM.

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### Advantages: visibility, diagnostics



- Notice the problem in Feb. 2016. Almost invisible on CUSUM; clear in % reduction.
- % reduction allows higher resolution of performance changes
- Also means baselines don't need to be updated as often.

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### 7. Don't assume meters are correct

- Energy audit of a large gas-heated commercial building showed EnPI of 10 kWh/m<sup>2</sup> yr.
- This seems much too low for a gas-heated building – most are in the range of 100 - 200.
- The building didn't appear to be super-efficient.
- So how could reasonableness be checked?
  - Observations of gas meter movement during boiler operation showed ACTUAL meter calibration.

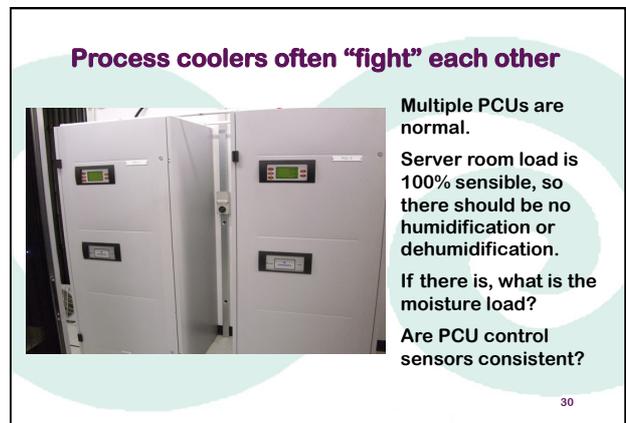
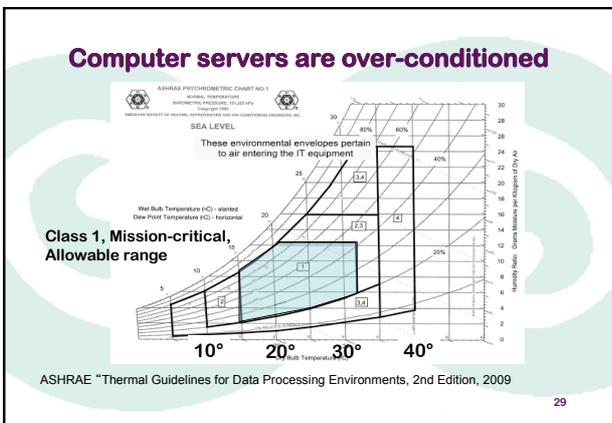
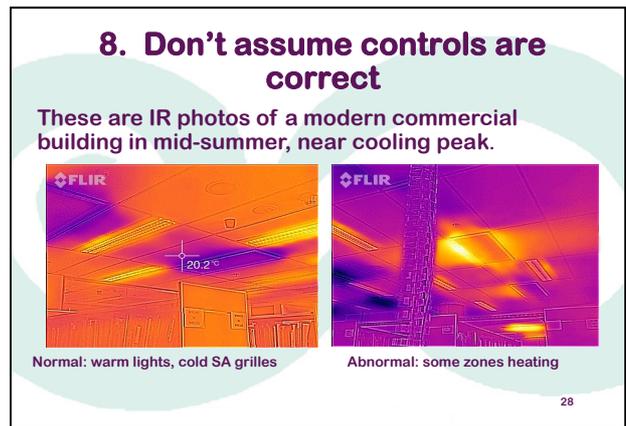
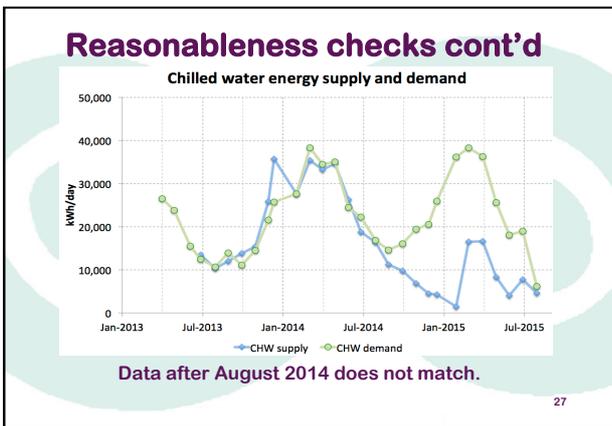
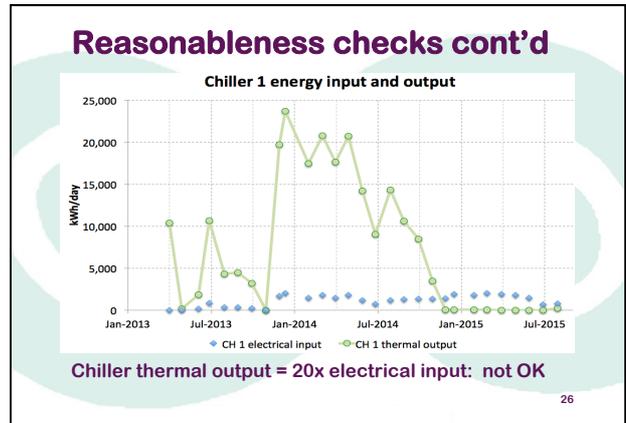
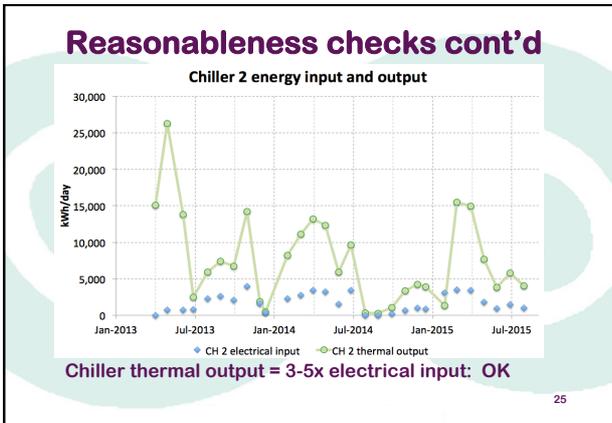
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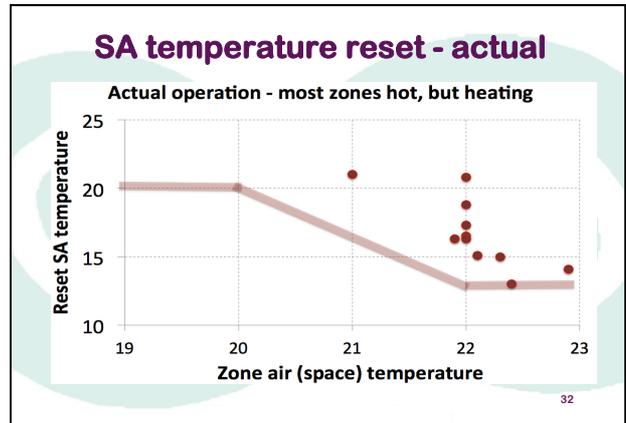
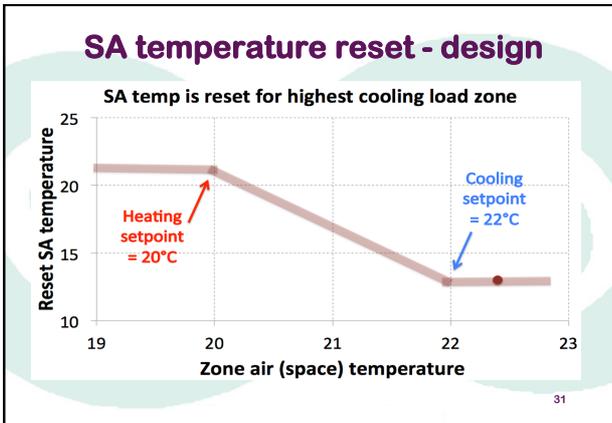
### Result of reasonableness checks



- Gas meter had been read 10x low for many years.
- Boiler size and elapsed gas meter readings proved this.

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### Opportunities at one factory

Air compressors drew 250 kW with factory at full production.

With factory closed, still drew 200 kW (for air leaks).

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### Opportunities at same factory

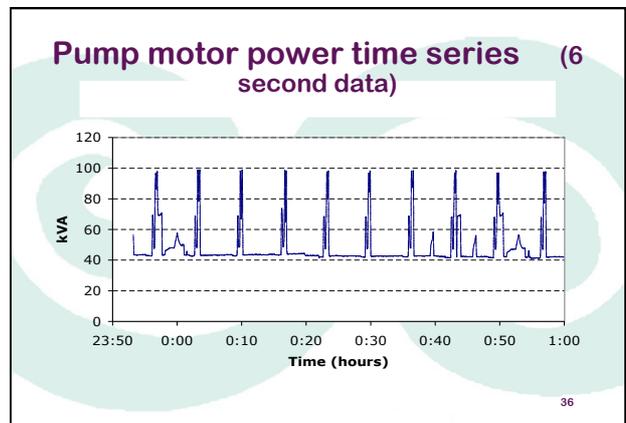
- 2 MW boiler had flue temperature measured = 435°C.
- Design stack efficiency = 89%
- Measured stack efficiency = 73%.
- Gas consumption: \$2.8 million/year.
- Inefficiency cost = \$500,000/yr.

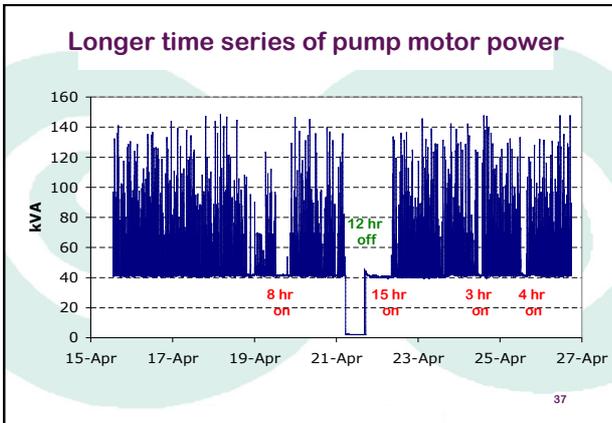
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### Opportunities at same factory

- Hydraulic presses used ten 90 kW oil pumps.
- Maximum press load was 90 – 200 kW.
- Control was by using one or two pumps as required, per press cycle.
- The lead pump was rotated through each cycle.
- All pumps kept running in “bypass” when not required by the press.
- Cooling towers needed to dissipate heat in oil.

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### 9. More metering is worth it

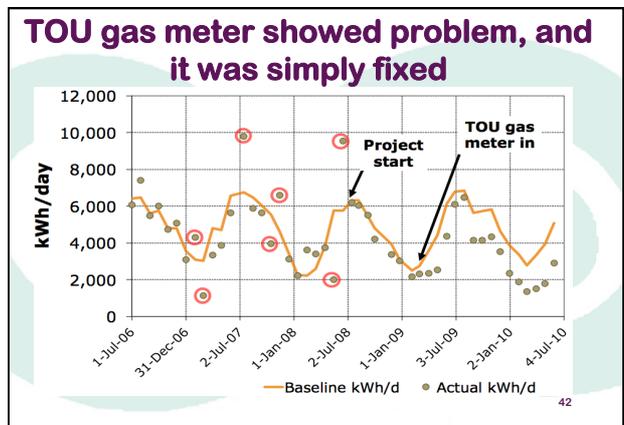
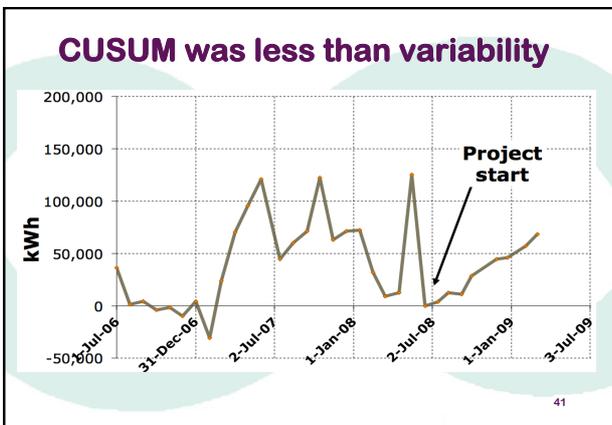
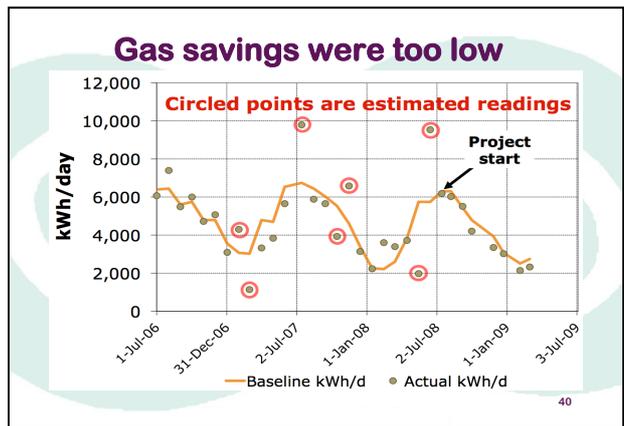
- During a major renovation, a large pulp mill installed compressed air and steam flow meters costing over \$1 million.
- Value engineering would have blocked them, as there were no “proven benefits”.
- They immediately showed energy savings opportunities worth over \$1 million/year.
- Engineering manager said they expected to identify at least \$1 million/year of additional savings for “many years to come”.

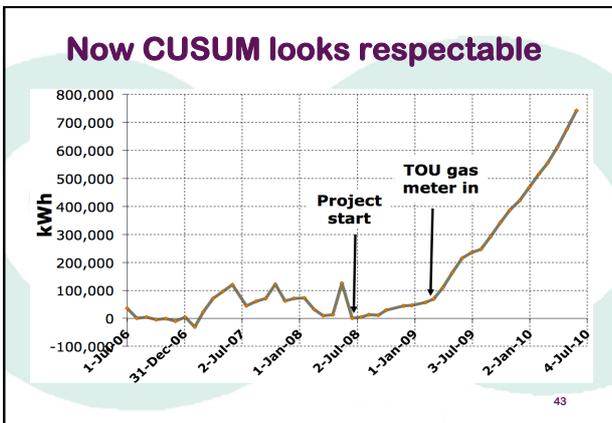
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### Metering to achieve savings

- On a guaranteed savings project, gas savings were much less than expected.
- Cumulative savings for first nine months were less than the variability from estimated reads.
- A TOU gas meter solved the problem, by showing patterns of gas consumption.
- When the high summer gas use at 04:30 was shown, contractors immediately knew why.

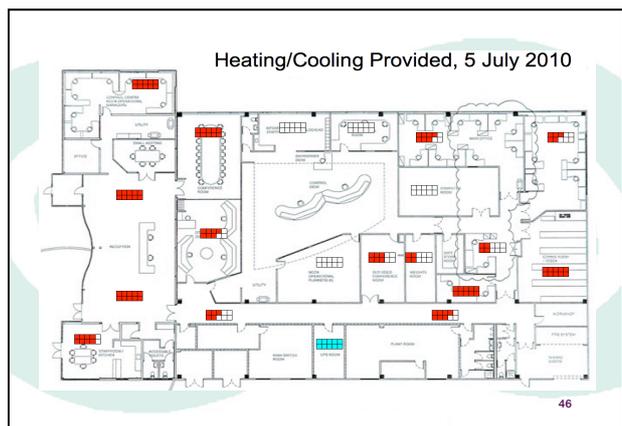
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- ### 10. Most HVAC problems are hidden
- Heating / cooling fighting is common.
  - Continuous commissioning (CCx) is said to be the “most cost-effective energy savings measure” (Dan Turner, Loan Star Director)
  - Most CCx savings are from reducing heating in summer, and reducing cooling in winter.
  - And that’s mostly about commissioning the minimum OA damper position and the operation of the “fresh air economiser”.
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- ### Comfort problems indicate potential savings
- Example building: always too cold in winter.
  - Testing showed very high ventilation rates.
  - This turned out to be economiser cooling.
  - One zone had a high cooling load, called heating on everywhere else.
  - Many engineers and BMS techs were on site, but couldn’t identify the problem.
  - One graphic diagram made it clear.
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- ### Lighting power is not consistent
- Multiple, unpublished studies of measured lamp power show actual lighting electric power consumption is different than design.
  - Tubular fluorescent lamps draw ~20% higher than their rated power (from unpublished BEES analysis 2009).
  - The range (per luminaire) was -20% to + 60%.
  - This is better than in 1994, when 300+ fluorescent luminaires were measured, averaging 30% higher than rated (with wider range).
  - 75W incandescent lamps consistently drew 85W.
  - 35W integral ballast CFLs drew 31W.
  - LED lamps have apparently not been independently monitored yet.
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- ### SUMMARY
- To achieve *actual, verifiable* energy savings you need:
- Adequate energy metering
  - Commissioning of metering
  - Commissioning of controls
  - M&V of energy consumption
- These normally give a “one-year payback”.
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